

"Fusion Production of Hydrogen; How Fusion Energy Can Fuel the *Hydrogen Economy*"

Ken Schultz
General Atomics

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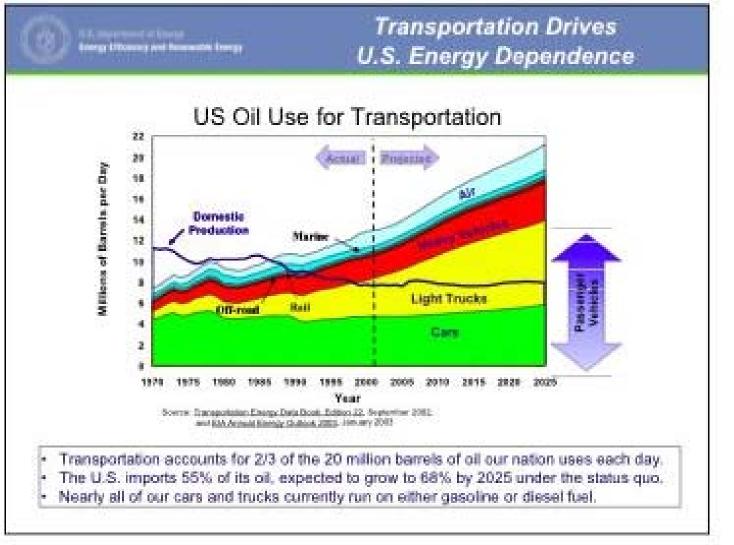


US oil use exceeds supply, and it's getting worse

NH2



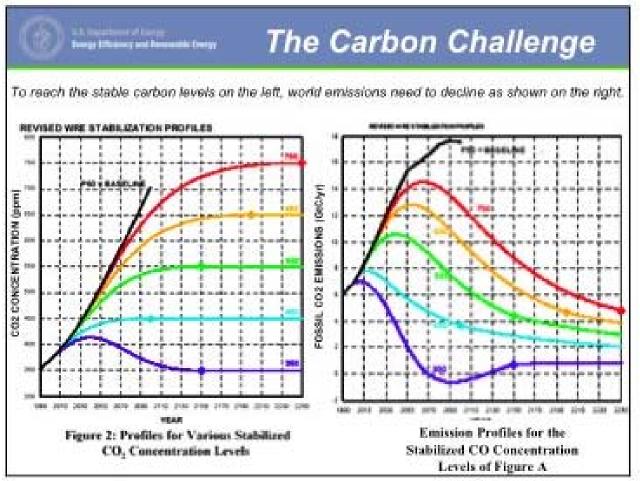






CO₂ release is a major impediment to fossil fuel use

NH2
Nuclear Hydrogen

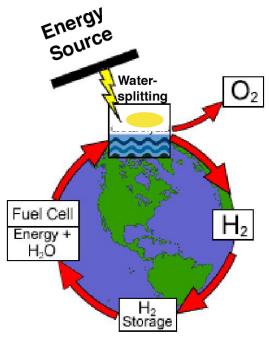


Coal emits twice the CO₂ as oil per unit energy



Hydrogen is the Ideal Replacement for Fossil Fuels

- Hydrogen can reduce CO₂ emissions and dependence on fossil fuels
 - No greenhouse gases. Hydrogen produces only water as the "waste product"
 - In a fuel cell, hydrogen could get twice the efficiency as a gasoline engine
- The US Administration is supportive of a *Hydrogen Economy*







The President Supports the Hydrogen Economy

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Nuclear Hydrogen

"A single chemical reaction between hydrogen and oxygen generates energy, which can be used to power a car -- producing only water, not exhaust fumes. With a new national commitment, our scientists and engineers will overcome obstacles to taking these cars from laboratory to showroom, so that the first car driven by a child born today could be powered by hydrogen, and pollution-free... Join me in this important innovation to make our air significantly cleaner, and our country much less dependent on foreign sources of energy."



President Bush's 2003 "State of the Union Address"



Question: Where to get the hydrogen?



- Hydrogen is an energy carrier, not an energy source
 - While hydrogen is the most abundant element, most is chemically bound as hydrocarbons, carbohydrates or water
 - Energy is needed to extract the hydrogen
- Most hydrogen today is made from fossil fuels
 - Steam reformation of methane primary source
 - $CH_4 + 2H_2O + heat \rightarrow 4H_2 + CO_2$
 - if heat from CH₄: more CO₂ released, ~3 H₂ per CO₂
- A Hydrogen Economy only makes sense if hydrogen is produced with non-fossil, non-greenhouse gas energy
- Our options for clean energy are limited
 - Nuclear fission, Solar, Renewables and Fusion!
- There is a potential opportunity for fusion

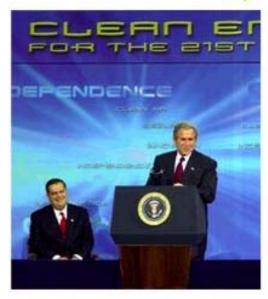


Fusion has been given an awesome responsibility:

L&IF

"We're also going to work to produce electricity and hydrogen through a process called fusion. The energy produced will be safe and clean and abundant. Imagine a world in which our cars are driven by hydrogen and our homes are heated by electricity from a fusion power plant."

President Bush, 6 Feb '03 "Hydrogen Fuel Initiative"



"If successful, fusion could well be the most cost effective, long-term source of hydrogen we will ever find."

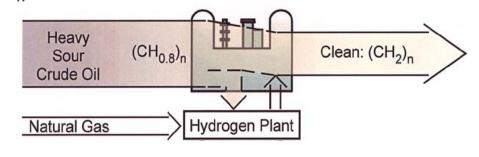
> Energy Secretary Spencer Abraham National Hydrogen Assoc., 5 Mar'03





The Hydrogen Economy will need a lot of hydrogen

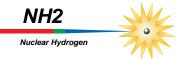
- US use now 11 million tons H₂/y (48 GWt)
- 95% produced from Natural Gas (~6% of total use)
 - Steam Methane Reformation (SMR) $CH_4 + 2H_2O + E = 4H_2 + CO_2$
 - Releases 74M tons CO₂/yr
- Most is used in NH₃ and oil industries
 - ~10%/y growth → X 2 by 2010, X 4 by 2020



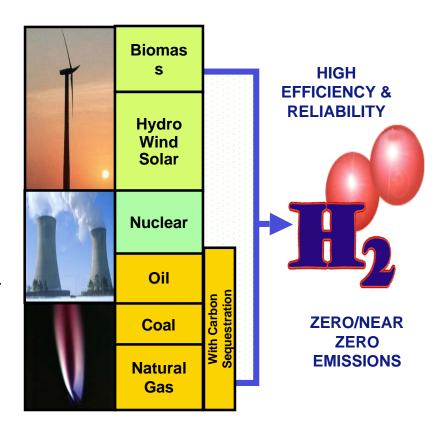
- Hydrogen Economy will need much more
 - X 18 for transportation 200 M tons/year, ~900 GWt
 - X 40 for all non-electric energy



DOE Hydrogen Program



- \$1.2 Billion over five years (FY 2004-2008)
- Production goal provide multiple feedstock options to fuel hydrogen economy
- Significant cooperation between offices
 - Energy Efficiency & Renewable Energy (EE)
 - Fossil Energy (FE)
 - Nuclear Energy, Science & Technology (NE)
 - Science (SC)
 - Management, Budget & Evaluation (ME)
- EE has responsibility for coordinating overall DOE Hydrogen Program and R&D on delivery and infrastructure issues – \$257M/yr
- NE has responsibility for R&D on production processes most suited for nuclear applications – \$7M/yr
- SC has responsibility for R&D on fusion hydrogen activities
 - Currently none





Nuclear energy can help provide the hydrogen by several routes

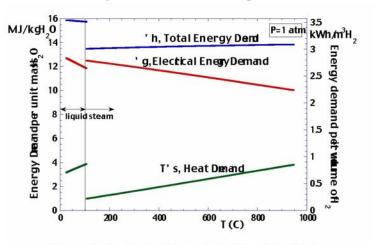


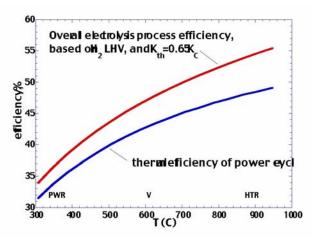
- Electric power generation → Electrolysis
 - Proven technology
 - Overall efficiency ~24% (LWR), ~36% (Hi T Reactors)
 (efficiency of electric power generation x efficiency of electrolysis)
- Electricity + Heat → High temperature electrolysis or Hybrid thermochemical cycles
 - Need both electricity generation and high temperature process heat
 - Efficiencies up to ~ 50%
 - Developing technologies
- High temperature heat → Thermochemical water-splitting
 - A set of chemical reactions that use heat to decompose water
 - Net plant efficiencies of up to ~50%
 - Developing technology



HTE offers potential high efficiency at high temperature

Electrolysis at high T substitutes heat for electricity

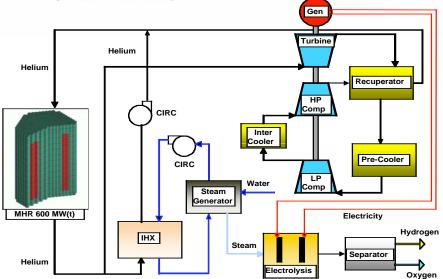




Figs. Courtesy of S. Herring, INEEL

Figure 2. Overall Egy Requiremts for High-Temperature Electrolysis.

Figure3. Powercycleandelectrolysis/veralleficiencies as a function of the rature.



Produce electricity and process heat to make steam at ~900°C



The S-I cycle is the lead thermochemical candidate in the US, Japan and France

Invented at GA in 1970s

- Serious investigations for nuclear and solar
- Chemistry reactions all demonstrated
- Materials candidates selected and tested

Advantages:

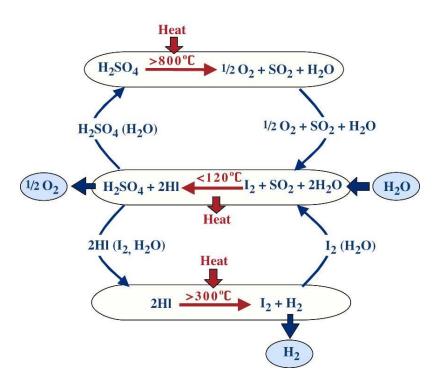
- All fluid continuous process, chemicals all recycled; no effluents
- H₂ produced at high pressure
- Highest cited projected efficiency,
 ~50%

• Challenges:

Requires high temperature, ≥800°C



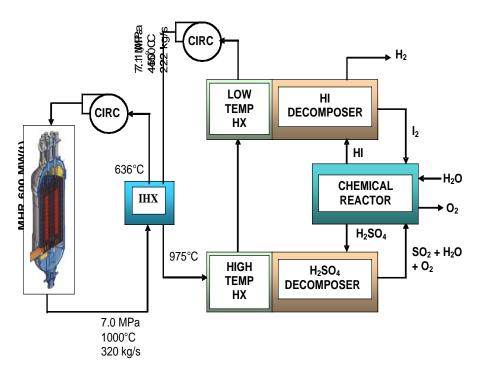
Water-splitting Cycle

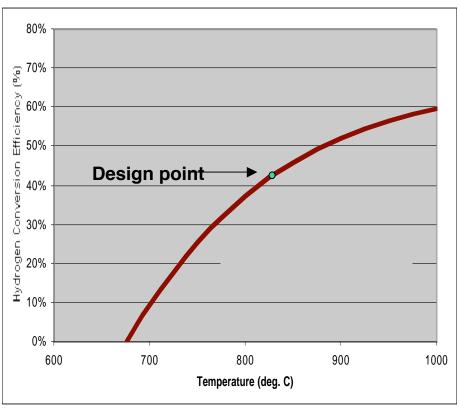




High temperature benefits the SI cycle









Effort will be needed to achieve practical hydrogen production from nuclear energy

The first steps have begun:

- Demonstrate laboratory scale SI process operation (I-NERI: SNL, GA, CEA)
- Conceptual design of H₂-MHR (NERI: GA, INEL, TAMU)
- Development of HTE at INEL (INEL, Ceramatec)
- Measure needed chemical data (SNL-L, CEA)
- Tasks could be completed in 3 years
- Next, build a ~10 MWt Pilot Plant (~3 tons/day of H₂)
 - Design, build and operate in ~4 years
 - Operation with fossil-fueled simulated nuclear heat source
- Then, build a H₂- Nuclear Demo Plant
 - Part of Idaho "Next Generation Nuclear Power" Demonstration Project
 - Demonstrate Nuclear Production of Hydrogen by ~2015



NGNP plans to demonstrate nuclear production of H₂ at INL by 2017_{NH2}

• DOE Plan: Demonstrate S-I thermochemical water-splitting and high temperature electrolysis processes at Idaho National Laboratory



- Provide 60 MWt of heat for hydrogen production
 - Allow smooth transition between 100% electricity and 90% electricity/10% hydrogen
 - Up to 20 tons of H₂ per day
- Demonstrate prevention of failure propagation across reactor/process interface
- Maintain hydrogen purity
 - Tritium release below NRC and EPA standards
 - Radioactivity in hydrogen below 10CFR20 limits
 - Hydrogen meets fuel cell standards



Fusion can also produce hydrogen



- FAME (Fusion Applications and Market Evaluation)
 identified hydrogen as a useful product 1988
 - Electricity
 - Fissile fuel and tritium*
 - Radioisotopes (esp. Co⁶⁰)*
 - Fission waste burning*
 - Synthetic fuels (hydrogen)
 - District and process heat*
 - Rare metals*
 - Space propulsion

More recent Sheffield and ARIES studies agree



^{*:} Most require co-generation of electricity

Direct processes appear interesting....

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- Radiolysis uses radiation to break chemical bonds
 - $H_2O \rightarrow H_2 + 1/2O_2$
 - $CO_2 \rightarrow CO + 1/2O_2$; $CO + H_2O \rightarrow CO_2 + H_2$
 - Recombination, competing reactions, low densities limit fraction of energy captured to <10%
- Thermal spike chemistry uses neutron knock-on atoms to produce transient microscopic high temperature zones for non-equilibrium chemistry (2-5 eV, 10⁻¹⁰ s)
 - Need N~20-100 medium for energy transfer ≈ 5%
 - Fraction of fusion energy to medium \approx 10% (90/10 Xe/H₂O)
 - Total yield < 1%
- Neutron activation and tritium are serious concerns
- Ref: "Study of Chemical Production Utilizing Fusion Neutrons" GA-A15371, 1979

.... but are limited to fractional utilization with significant complications

Thermal processes use fusion for high temperature process heat

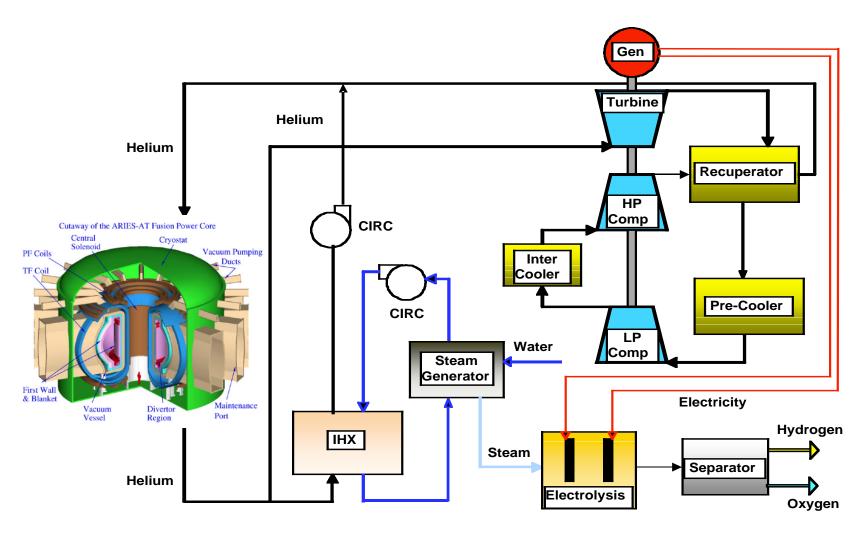


- 80% of fusion energy is carried by 14 MeV neutrons
- Neutrons can penetrate cooled structure, deposit heat in insulated interior high temperature zone
 - Extreme temperatures possible in principle
- Fusion neutrons also create challenges:
 - Neutrons are needed for tritium production
 - 6 Li + n= T + He, 7 Li + n = T + n' + He; (n, 2n) reactions possible
 - Tritium contamination of product must be avoided
 - Tritium is very mobile, especially at high temperature
 - Clean-up of contaminated H₂ would be impractical
 - Neutron activation can contaminate process fluids



HTE could benefit from fusion's high temperature capability





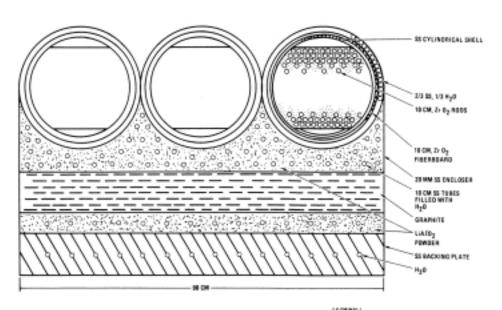


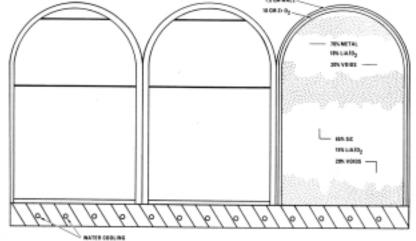
High temperature electrolysis used fusion heat and electricity



- HYFIRE tokamak concept used 2 blanket modules
 - 1400-1800° C steam-cooled HTE module
 - 800-1000°C He-cooled power module
 - External electrolysis
- High heat to hydrogen efficiencies claimed:
 - 1800°C/60% pcs gives ~70%
 - 1400°C/40% pcs gives ~50%
- "Significant development required".....

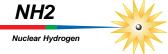
BNL HYFIRE study 1979

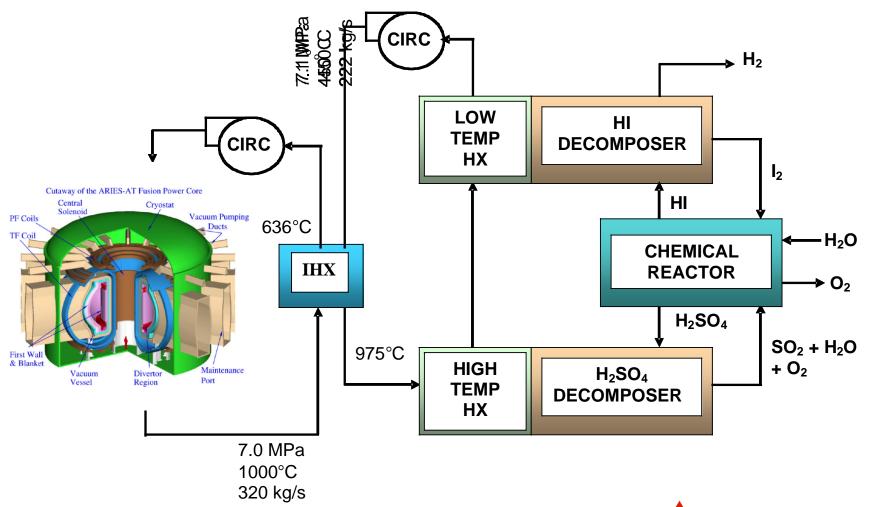






Fusion Thermochemical SI-H₂ Concept used only high temperature heat







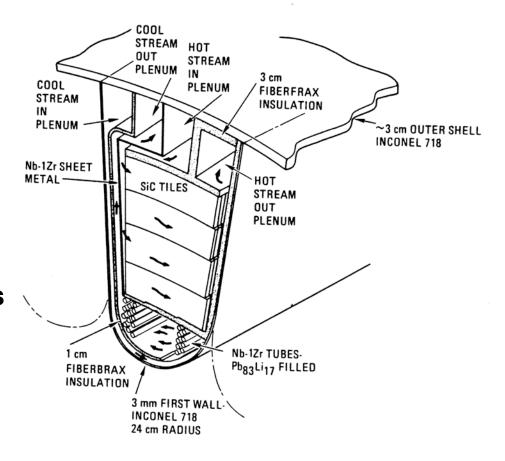
Thermochemical water-splitting uses only heat in two coolant streams to control tritium

NH2

Nuclear Hydrogen

- Single blanket module with two coolant streams
 - High temperature He stream recovers 30% of heat at 1250°C
 - Tritium breeding zone yields 70% at 450°C
- Match to Sulfur-Iodine cycle
- Projected efficiency 43% and \$1.70 - 2.00/kg H₂
- He flows directly to H₂ process
- Slip-stream processing, natural barriers and SiC HX excellent tritium barrier limit release to 2.1 Ci/d, below 10CFR20 limits for unrestricted use

GA Utility Synfuel Study, 1983





Economics of hydrogen production are challenging

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Nuclear Hydrogen

- H₂ currently made from natural gas by steam reformation
 - At current ~\$6.50/MBtu cost of NG,
 H₂ costs ~\$1.50/kg or \$11/MBtu
- Production of H₂ from fission projected to cost ~\$1.40/kg
 - Could compete with natural gas today (at regulated utility capital rate)
 - O₂ credit for nuclear or CO₂ tax for fossil are possible
- Fusion could compete if capital cost ≤ \$500/kW_t
 - \$3B for "nth of a kind" 6 GW_t fusion plant (w/o power conversion) is a believable goal

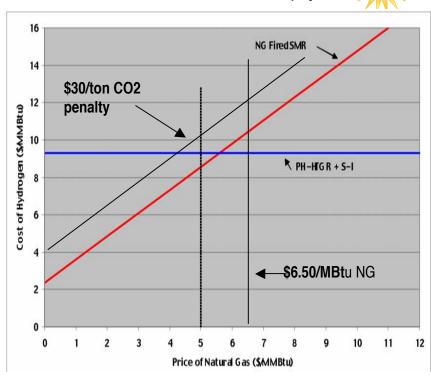


Figure courtesy of EPRI \$20/ton O_2 credit, no CO_2 penalty Regulated utility capital cost rates used, 12.6% CRF



Low Temperature Electrolysis could be used; is it economic?

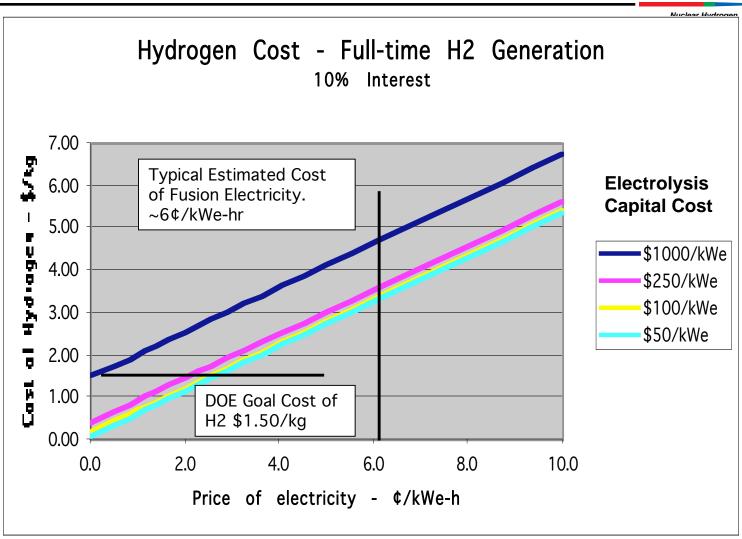


- Capital costs are coming down:
 - Current cost >\$1000/kWe
 - Production goal cost \$250/kWe
 - Potential ultimate cost \$50/kWe
 - Based on General Motor's ultimate goal for fuel cells (similar technology)
- Average electricity prices hurt economics of electrolysis
 - \$1.5 2.0/kg of H₂ needs 2-3¢/kWe-h electricity
 - 6-7¢/kWe-hr implies\$3.50-4.0/kg H₂ cost
- Off-peak pricing could have positive benefit
 - Operate electrolysis units only during off-peak hours
 - Electricity price might be only the fuel cost low for nuclear
 - Would low off-peak rates compensate for lower capital utilization?



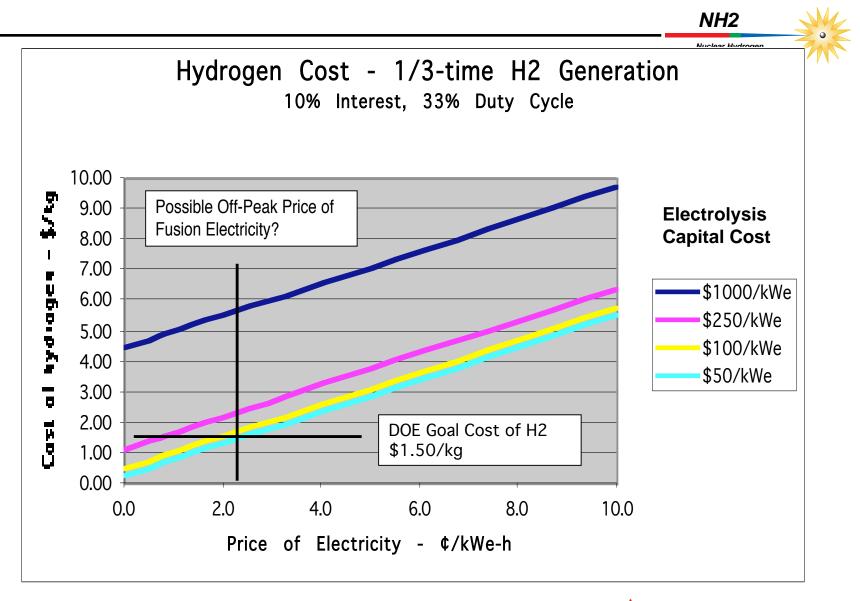
Hydrogen electrolysis costs – 100% duty cycle







Off-peak hydrogen production costs





Hydrogen production could be a major role for Fusion



- Direct processes (radiolysis) appear limited to fractional topping cycles, add significant complication
- Thermal processes high temperature electrolysis, thermochemical water-splitting — are similar to fission application, will benefit from that development
- Fusion can potentially provide higher temperatures, but has additional requirements and concerns
 - Tritium production impacts the fraction of heat delivered at high temperature — net thermochemical efficiencies <50%
 - Tritium control will have strict limits, will require innovative technology and design choices
- High value of H₂ will benefit fusion economics
- Off-peak production of hydrogen could be attractive
- With development, fusion could help fuel the Hydrogen Economy